

Table 16. PAD District 3 - Year-to-Date Daily Average Supply and Disposition of Crude Oil and Petroleum Products, January-August 2018
(Thousand Barrels per Day)

Commodity	Supply						Disposition			
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵
Crude Oil⁶	6,788	--	--	2,618	769	428	27	8,929	1,646	0
Hydrocarbon Gas Liquids	2,318	-1	459	4	754	--	16	290	1,162	2,068
Natural Gas Liquids	2,318	-1	234	0	740	--	14	290	1,162	1,825
Ethane	985	--	6	--	--	--	-46	--	140	1,341
Propane	705	--	162	0	269	--	-4	--	870	270
Normal Butane	114	--	714	--	105	--	56	68	145	28
Isobutane	266	--	-12	--	24	--	4	120	5	148
Natural Gasoline	248	-1	--	--	-101	--	4	102	1	40
Refinery Olefins	--	--	225	4	--	--	2	--	--	242
Ethylene	--	--	0	--	--	--	0	--	--	0
Propylene	--	--	224	--	15	--	-3	--	--	242
Butylene	--	--	2	4	--	--	6	--	--	1
Isobutylene	--	--	-1	--	--	--	0	--	--	-1
Other Liquids	--	130	--	565	-1,826	-31	-2	-1,636	385	92
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	130	--	12	189	119	1	292	156	0
Hydrogen	--	--	--	--	--	132	--	132	--	0
Oxygenates (excluding Fuel Ethanol)	--	81	--	10	--	-22	0	--	69	0
Renewable Fuels (including Fuel Ethanol)	--	49	--	2	189	9	1	161	87	0
Fuel Ethanol	--	27	--	--	183	25	1	148	86	0
Renewable Fuels Except Fuel Ethanol	--	22	--	2	6	-16	0	12	1	0
Other Hydrocarbons	--	--	--	0	--	0	0	--	--	0
Unfinished Oils	--	--	--	488	-3	--	6	194	192	93
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	66	-2,012	-149	-9	-2,124	37	0
Reformulated	--	--	--	--	-421	86	-5	-331	0	0
Conventional	--	--	--	66	-1,591	-235	-5	-1,793	37	0
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	0	1	--	-1
Finished Petroleum Products	--	--	7,752	166	-1,682	146	-21	--	2,859	3,544
Finished Motor Gasoline	--	--	2,270	2	-216	124	-2	--	763	1,419
Reformulated	--	--	467	--	--	-88	--	--	--	378
Conventional	--	--	1,803	2	-216	212	-2	--	763	1,041
Finished Aviation Gasoline	--	--	8	--	-4	--	0	--	--	5
Kerosene-Type Jet Fuel	--	--	940	--	-565	--	6	--	184	185
Kerosene	--	--	0	--	-2	--	0	--	4	-6
Distillate Fuel Oil	--	--	2,867	6	-917	23	-21	--	1,131	869
15 ppm sulfur and under	--	--	2,610	3	-851	23	-17	--	980	821
Greater than 15 ppm to 500 ppm sulfur	--	--	73	--	-6	--	-3	--	78	-8
Greater than 500 ppm sulfur	--	--	185	3	-60	--	-1	--	73	55
Residual Fuel Oil ⁷	--	--	204	87	30	--	-7	--	253	75
Less than 0.31 percent sulfur	--	--	39	24	2	--	0	--	NA	NA
0.31 to 1.00 percent sulfur	--	--	22	4	5	--	-8	--	NA	NA
Greater than 1.00 percent sulfur	--	--	143	58	24	--	1	--	NA	NA
Petrochemical Feedstocks	--	--	279	14	3	--	2	--	--	294
Naphtha for Petro. Feed. Use	--	--	177	13	3	--	1	--	--	192
Other Oils for Petro. Feed. Use	--	--	101	1	1	--	0	--	--	103
Special Naphthas	--	--	33	13	-1	--	-1	--	--	46
Lubricants	--	--	147	33	-20	--	0	--	86	74
Waxes	--	--	3	1	--	--	0	--	1	4
Petroleum Coke	--	--	493	10	27	--	1	--	423	106
Marketable	--	--	375	10	27	--	1	--	423	-12
Catalyst	--	--	119	--	--	--	--	--	--	119
Asphalt and Road Oil	--	--	83	--	-17	--	2	--	14	50
Still Gas	--	--	366	--	--	--	--	--	--	366
Miscellaneous Products	--	--	57	0	0	--	0	--	0	57
Total	9,106	129	8,211	3,353	-1,985	544	21	7,583	6,052	5,704

-- = Not Applicable.

- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Stock change for crude oil excludes lease stocks beginning with January 2005 (see explanatory notes).

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See

Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, propane, normal butane, isobutane, propylene, ethanol, biodiesel, marketable petroleum coke, and asphalt and road oil

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

⁷ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil and Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.